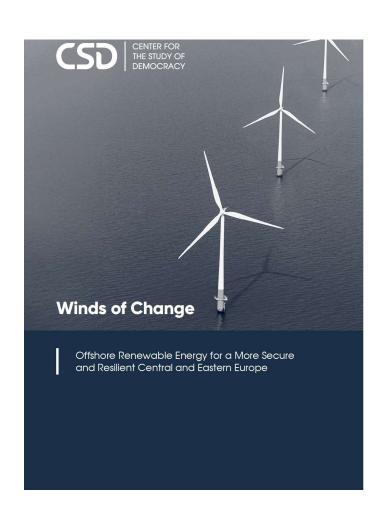


NAVIGATING THE LEGAL CURRENTS OF THE EMERGING OFFSHORE WIND MARKETS

Regulatory frameworks for offshore wind energy in emerging **CEE** markets







Launch of a New Report

Main objectives of the assessment: Emerging offshore wind energy markets in Central and Eastern Europe

- Potential
- Strategic fit
- Regulatory framework
- Maritime spatial planning, social and environmental sustainability Infrastructural readiness for accommodating offshore wind

Emerging markets covered:

- Romania
- Bulgaria
- Poland
- Croatia

In partnership with















Offshore Wind Potential in CEE

Country	Total technical potential	Fixed	Floating	Capacity Factors	LCOE fixed	LCOE floating	Capacity by 2030	Capacity by 2050
Poland	31.2 – 45 GW	23 GW	10 GW	42.7 – 48.9 percent	70 – 80 EUR/MWh ¹¹		5.9 GW	18 GW ¹²
Croatia	17 GW	4 GW	13 GW	24 percent	73 EUR/MWh	95 ¹³ EUR/MWh	0.51 GW	3 GW ¹⁴
Romania	77 – 94 GW	22 GW	55 – 72 GW	24 - 47 percent ¹⁵	52 – 119 EUR/MWh	82 – 163 EUR/MWh	5 GW	15 GW
Bulgaria	77.5 – 116 GW ¹⁶	26 GW ¹⁷	90 GW	40 – 48 percent	62 – 91 EUR/MWh	110 – 133 EUR/MWh	1.2 – 1.8 GW	3.4 – 5 GW ¹⁸

Total Assessment

Poland, Croatia, Romania and Bulgaria could host in their marine areas offshore wind power projects with total capacity of 15 GW by the end of the decade. Furthermore, it is projected that these countries could support a capacity of more than 40 GW by 2050.



Action Points for Advancing Offshore Wind Energy in Emerging Markets in Central and Eastern Europe

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Signal to Industry Players

Integrate offshore wind energy deployment targets into existing strategic documents.

Design a **special law** promoting renewable energy at sea.

Develop a consistent energy and climate security strategy that avoids the traps of shortsighted political goals.

Administration & Competence

Appoint an interdisciplinary, cross-institutional state authority under the jurisdiction of the Bulgarian Council of Ministers to serve as a **one-stop shop** for project developers.

Permitting

Permitting procedures could follow the existing legislative practices but the deadlines to offshore wind development specifics should be adjusted.

Improve transparency, introduce clear timelines for the issuing of the permits and for the resolution of conflicts.

Source: CSD



Thank you!

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